

APPENDICES

ASSURANCE STATEMENT



INDEPENDENT ASSURANCE STATEMENT

INDEPENDENT ASSURANCE STATEMENT

Control Union (Malaysia) Sdn. Bhd. (hereinafter referred to as “Control Union”) was commissioned by Matrix Concepts Holdings Berhad (hereinafter referred to as “MCHB” to undertake an independent limited assurance engagement on MCHB’s FY2025 Sustainability Report over selected sustainability information for the reporting period from 1 April 2025 to 31 March 2026

This Independent Limited Assurance Statement applies to the selected disclosures described in the Scope of Work section below, as presented in MCHB’s FY2025 Sustainability Report. The objective of this limited assurance engagement is to provide an independent conclusion, in accordance with ISAE 3000 (Revised), Assurance Engagements Other than Audits or Reviews of Historical Financial Information, on whether the selected sustainability information has been prepared, in all material respects, in accordance with the applicable reporting criteria.

Scope of Work

The scope of this limited assurance engagement encompasses selected sustainability disclosures reported by the Company in accordance with the Bursa Malaysia Sustainability Reporting Framework, including selected Bursa Malaysia Common Sustainability Matters and Indicators, as well as climate-related disclosures aligned with IFRS S2 (Climate-related Disclosures). The scope includes:

- (i) Selected Bursa Malaysia Sustainability Indicators (C1–C11), covering Anti-Corruption, Community/Society, Diversity, Energy Management, Occupational Health and Safety, Labour Practices and Standards, Supply Chain Management, Data Privacy and Security, Water Management, Waste Management, and Emissions Management;
- (ii) Climate-related governance, strategy, risk management, metrics, and targets disclosed in accordance with IFRS S2.

The assurance procedures included a review and verification of governance structures, reporting boundaries, data collection and management processes, methodological approaches, internal controls, and supporting evidence relating to the selected disclosures. For climate-related disclosures, the assessment considered the Company’s governance of climate-related risks and opportunities, climate risk management processes, GHG emissions reporting, energy consumption data, and relevant climate-related metrics and targets.

Responsibilities

MCHB is responsible for the collection, analysis, preparation, and fair presentation of the information contained in the FY2025 Sustainability Report.

Control Union is responsible for verifying the information and providing a limited assurance conclusion on the information included in the MCHB’s FY2025 Sustainability Report, within the defined scope of work. The engagement is conducted on the basis that the information provided by MCHB has been prepared in good faith and is reliable, for the purpose of



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informing MCHB's stakeholders and other intended users. Control Union was not involved in the preparation of the Sustainability Statement, other than the issuance of this Independent Assurance Statement.

Methodology

In performing our limited assurance engagement, we applied procedures that included inquiries with relevant personnel, review of supporting documentation, assessment of data collection and reporting processes, analytical reviews, and sample-based testing of selected qualitative and quantitative disclosures reported in MCHB's FY2026 Sustainability Report. Our work included evaluating the appropriateness of reporting boundaries, definitions, assumptions, methodologies, and calculation approaches adopted by management, assessing the design and implementation of relevant governance and internal control processes, reviewing the traceability of selected disclosures to underlying source records, and evaluating whether the reported information was presented consistently and in accordance with the applicable reporting criteria. The procedures performed were designed to obtain limited assurance that the selected sustainability disclosures were free from material misstatement and were reported in a transparent, accurate, and reliable manner.

Reporting Criteria and Level of Assurance

This engagement was conducted in accordance with the requirements of ISAE 3000 (Revised), Assurance Engagements Other than Audits or Reviews of Historical Financial Information. A limited assurance engagement involves the performance of procedures designed to obtain sufficient appropriate evidence to support a conclusion expressed in negative form. Accordingly, the nature, timing, and extent of procedures performed are less extensive than those undertaken for a reasonable assurance engagement.

The independent verification was planned and executed to identify potential material misstatements, omissions, or errors in accordance with the requirements applicable to limited assurance engagements under ISAE 3000 (Revised), Assurance Engagements Other than Audits or Reviews of Historical Financial Information.

Independence and Quality Control

Control Union is an accredited certification and assurance body operating in more than 80 countries. These accreditations and recognitions require the maintenance of a comprehensive system of quality control, including documented policies and procedures addressing compliance with ethical and legal requirements, as well as independence and objectivity.

The personnel involved in this engagement were selected based on appropriate qualifications, training, and relevant experience. The engagement is also subject to internal review processes to ensure that it is conducted in accordance with applicable assurance standards and established quality control procedures.



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Conclusion

Based on our limited assurance engagement process, nothing has come to our attention that causes us to believe that the scope of work as detailed above and presented in the MCHB's FY2025 Sustainability Report is not presented fairly in accordance with the criteria. Hence, our work confirms that the information included in the MCHB's FY2025 Sustainability Report is reliable, objective and is presented clearly.

For and on behalf of Control Union (Malaysia) Sdn Bhd,

Signed: Ebnul Holdoon Shawal

A handwritten signature in black ink, appearing to read "Ebnul Holdoon Shawal".

Designation: Lead Verifier, Assurance Services
Date: 16 June 2026

Signed: Supun Nigamuni

A handwritten signature in black ink, appearing to read "Supun Nigamuni".

Designation: Managing Director
Date: 16 June 2026

BURSA ESG PERFORMANCE REPORT

MATRIX CONCEPTS HOLDINGS BHD						
IFRS S1						
Date & Time: 2026-07-14 17:21:38						
Main Market Group 1 FYE 31/03/2026						
Sustainability Matter	Metric	Measurement Unit	2025	2026	Target	Assurance
Anti-corruption	Bursa C1(a) Percentage of employees who have received training on anti-corruption by employee category				—	External (Limited)
	- Senior Management	Percentage	100.00	100.00		
	- Middle Management	Percentage	100.00	100.00		
	- Junior Management	Percentage	100.00	100.00		
	- Executive	Percentage	100.00	100.00		
	- Non-Executive	Percentage	100.00	100.00		
Anti-corruption	Bursa C1(b) Percentage of operations assessed for corruption-related risks	Percentage	100.00	100.00	—	External (Limited)
Anti-corruption	Bursa C1(c) Confirmed incidents of corruption and action taken	Number	0	0	—	External (Limited)
Community/Society	Bursa C2(a) Total amount invested in the community where the target beneficiaries are external to the listed issuer	MYR	15,280,283.00	15,208,979.00	—	External (Limited)
Community/Society	Bursa C2(b) Total number of beneficiaries of the investment in communities	Number	6,707	2,546	—	External (Limited)

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Main Market | Group 1 | FYE 31/03/2026

MATRIX CONCEPTS HOLDINGS BHD
IFRS S1

Sustainability Matter	Metric	Measurement Unit	2025	2026	Target	Assurance
Diversity	Bursa C3(a) Percentage of employees by gender and age group, for each employee category				—	External (Limited)
	Age Group by Employee Category					
	- Senior Management Aged 30 and below	Percentage	0.00	0.00		
	- Senior Management Aged 31-50	Percentage	52.94	38.89		
	- Senior Management Aged 51 and above	Percentage	47.06	61.11		
	- Middle Management Aged 30 and below	Percentage	2.04	0.00		
	- Middle Management Aged 31-50	Percentage	73.47	73.21		
	- Middle Management Aged 51 and above	Percentage	24.49	26.79		
	- Junior Management Aged 30 and below	Percentage	0.00	2.22		
	- Junior Management Aged 31-50	Percentage	82.72	78.89		
	- Junior Management Aged 51 and above	Percentage	17.28	18.89		
	- Executive Aged 30 and below	Percentage	26.45	30.34		
	- Executive Aged 31-50	Percentage	66.80	63.10		
	- Executive Aged 51 and above	Percentage	6.76	6.55		
	- Non-Executive Aged 30 and below	Percentage	54.82	57.03		
	- Non-Executive Aged 31-50	Percentage	36.84	35.94		
	- Non-Executive Aged 51 and above	Percentage	8.33	7.03		

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MATRIX CONCEPTS HOLDINGS BHD

IFRS S1

Sustainability Matter	Metric	Measurement Unit	2025	2026	Target	Assurance
Diversity	Gender Group by Employee Category	Percentage	64.71	61.11	—	External (Limited)
	- Senior Management Male	Percentage	35.29	38.89		
	- Senior Management Female	Percentage	59.18	64.29		
	- Middle Management Male	Percentage	40.82	35.71		
	- Middle Management Female	Percentage				
	- Junior Management Male	Percentage	75.31	75.56		
	- Junior Management Female	Percentage	24.69	24.44		
	- Executive Male	Percentage	43.24	43.10		
	- Executive Female	Percentage	56.76	56.90		
	- Non-Executive Male	Percentage	30.26	29.72		
- Non- Executive Female	Percentage	69.74	70.28			
Diversity	Bursa C3(b) Percentage of directors by gender and age group			*	—	External (Limited)
	- Male	Percentage	62.50	62.50		
	- Female	Percentage	37.50	37.50		
	- Aged 30-40	Percentage	12.50	12.50		
	- Aged 41-50	Percentage	0.00	0.00		
	- Aged 51-60	Percentage	25.00	25.00		
	- Aged 61-70	Percentage	37.50	37.50		
	- Aged 71-80	Percentage	25.00	25.00		
Footnote 2026 Based on latest BOD composition.						
Health and safety	Bursa C5 (a) Number of work-related fatalities	Number	0	0	—	External (Limited)
Health and safety	Bursa C5 (b) Lost time incident rate ("LTIR")	Rate	0.45	0.44	—	External (Limited)
Health and safety	Bursa C5 (c) Number of employees trained on health and safety standards	Number	103	252	—	External (Limited)

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MATRIX CONCEPTS HOLDINGS BHD
IFRS S1

Sustainability Matter	Metric	Measurement Unit	2025	2026	Target	Assurance
Labour practices and standards	Bursa C6(a) Total hours of training by employee category	Hours	347	195	—	External (Limited)
	- Senior Management	Hours	2,921	2,193		
	- Management	Hours	7,781	10,949		
	- Executive	Hours	5,937	2,961		
Labour practices and standards	Bursa C6(b) Percentage of employees that are contractors or temporary staff	Percentage	4.00	5.56	—	External (Limited)
	Bursa C6(c) Total number of employee turnover by employee category	Number			—	External (Limited)
Labour practices and standards	- Senior Management	Number	3	1		
	- Middle Management	Number	5	10		
	- Junior Management	Number	11	17		
	- Executive	Number	127	131		
Labour practices and standards	- Non-Executive	Number	90	95		External (Limited)
	Bursa C6(d) Number of substantiated complaints concerning human rights violations	Number	0	0	—	
Supply Chain Management	Bursa C7(a) Proportion of spending on local suppliers	Percentage	99.90	99.45	—	External (Limited)
Data Privacy and Security	Bursa C8(a) Number of substantiated complaints concerning breaches of customer privacy and losses of customer data	Number	0	0	—	External (Limited)

Sustainability Matter	Metric	Measurement Unit	2025	2026	Target	Assurance
Energy Management	Bursa C4(a) Total energy consumption	Megawatt	15,100.25	18,106.23	—	External (Limited)
Water	Bursa C9(a) Total volume of water used	Megalitres	573.57	620.45	—	External (Limited)
Waste Management	Bursa C10(a) Total waste generated	Metric tonnes	55,109.33	9,691.37	—	External (Limited)
Waste Management	Bursa C10(a)(i) Total waste diverted from disposal	Metric tonnes	500.20	515.85	—	External (Limited)
Waste Management	Bursa C10(a)(ii) Total waste directed to disposal	Metric tonnes	54,609.13	9,175.52	—	External (Limited)
Emissions Management	Bursa C11(a) Scope 1 emissions in tonnes of CO2e	Metric tonnes	1,724.59	2,569.52	—	External (Limited)
Emissions Management	Bursa C11(b) Scope 2 emissions in tonnes of CO2e	Metric tonnes	4,559.47	5,167.91	—	External (Limited)
Emissions Management	Bursa C11(c) Scope 3 emissions in tonnes of CO2e (at least for the categories of business travel and employee commuting)	Metric tonnes	10,552.08	2,725.99	—	External (Limited)

FULL EMISSIONS INTENSITY CHART

INTENSITY BASED ON REVENUE			
Financial Year	FY2024	FY2025	FY2026
Revenue (RM'million)	1,334.1	1,150.7	1,373.8
Direct Energy Consumption (Fossil Fuel in Litres)*	396,732	497,409	739,864
Direct Energy Intensity (Litres/revenue RM'million)*	295.17	432.27	538.56
Direct Energy Consumption (Fossil Fuel in GJ)*	14,185.90	17,785.84	26,133.78
Direct Energy Intensity (GJ/revenue RM'million)	10.55	13.36	19.02
Indirect Grid-Based Energy Consumption (Electricity) (kWh)	7,551,945	8,289,951	9,379,153
Indirect Grid-Based Energy Intensity (kWh/revenue RM'million)	5,618.70	7,204.30	6,827.26
Indirect Grid-Based Energy Consumption (GJ)	27,187.00	29,843.80	33,764.95
Indirect Grid-Based Energy Intensity (GJ/revenue RM'million)	20.20	25.90	24.58
Solar-Derived Electricity (kWh)	1,119,406	1,420,360	1,467,697
Total Indirect (Electricity) Energy Consumption (kWh)	8,671,351	9,710,311	10,846,850
Total Indirect Energy Intensity (kWh/revenue RM'million)	6,451.60	8,438.60	7,895.62
Total Energy Consumption (GJ)	47,429.00	54,360.90	65,182.44
Total Energy Consumption Intensity (GJ/revenue RM'million)	35.29	47.20	47.45
Scope One Emissions (tCO ₂ e)	1,521.20	1,724.59	2,569.52
Scope One Emissions Intensity (tCO ₂ e/revenue RM'million)	1.10	1.50	1.87
Scope Two Emissions (tCO ₂ e)	4,153.60	4,559.50	5,167.91
Scope Two Emissions Intensity (tCO ₂ e/revenue RM'million)	3.10	4.00	3.76
Scope One + Scope Two Emissions (tCO ₂ e)	5,674.80	6,284.09	7,737.43
Scope One + Scope Two Emissions Intensity (tCO ₂ e/revenue RM'million)	4.20	5.50	5.63
Water Consumption (m ³)	433,215	573,568	620,448
Water Consumption Intensity (m ³ /revenue RM'million)	322.30	498.50	451.64

* FY2024 and FY2025 data on Direct Energy Consumption only included diesel, while data in FY2026 includes both diesel and petrol

INTENSITY BASED ON SQFT			
Financial Year	FY2024	FY2025	FY2026
Sqft	33,756	33,756	33,756
Direct Energy Consumption (Fossil Fuel in Litres)*	396,732	497,409	739,864
Direct Energy Intensity (Litres/sqft)*	11.80	14.70	21.92
Direct Energy Consumption (Fossil Fuel in GJ)*	14,185.90	17,785.84	26,133.78
Direct Energy Intensity (GJ/sqft)	0.40	0.50	0.77
Indirect Grid-Based Energy Consumption (Electricity) (kWh)	7,551,945	8,289,951	9,379,153
Indirect Grid-Based Energy Intensity (kWh/sqft)	224.90	246.60	277.85
Indirect Grid-Based Energy Consumption (GJ)	27,187.00	29,843.80	33,764.95
Indirect Grid-Based Energy Intensity (GJ/sqft)	0.80	0.90	1.00
Solar-Derived Electricity (kWh)	1,119,406	1,420,360	1,467,697
Total Indirect (Electricity) Energy Consumption (kWh)	8,671,351	9,710,311	10,846,850.00
Total Indirect Energy Intensity (kWh/sqft)	256.90	287.70	321.33

INTENSITY BASED ON SQFT			
Financial Year	FY2024	FY2025	FY2026
Total Energy Consumption (GJ)	47,429.00	54,360.90	65,182.44
Total Energy Consumption Intensity (GJ/sqft)	1.41	1.60	1.93
Scope One Emissions (tCO ₂ e)	1,521.20	1,724.59	2,569.52
Scope One Emissions Intensity (tCO ₂ e/sqft)	0.05	0.05	0.08
Scope Two Emissions (tCO ₂ e)	4,153.60	4,559.50	5,167.91
Scope Two Emissions Intensity (tCO ₂ e/sqft)	0.12	0.14	0.15
Scope One + Scope Two Emissions (tCO ₂ e)	5,674.80	6,284.09	7,737.43
Scope One + Scope Two Emissions Intensity (tCO ₂ e/sqft)	0.17	0.19	0.23
Water Consumption (m ³)	433,215	573,568	620,448
Water Consumption Intensity (m ³ /sqft)	12.80	17.00	18.38

* FY2024 and FY2025 data on Direct Energy Consumption only included diesel, while data in FY2026 includes both diesel and petrol

INTENSITY BASED ON WORKFORCE			
Financial Year	FY2024	FY2025	FY2026
Workforce	947	1,121	1,242
Direct Energy Consumption (Fossil Fuel in Litres)*	396,732	497,409	739,864
Direct Energy Intensity (Litres/workforce)*	418.9	443.7	595.7
Direct Energy Consumption (Fossil Fuel in GJ)*	14,185.90	17,785.84	26,133.78
Direct Energy Intensity (GJ/workforce)	15.0	15.9	21.04
Indirect Grid-Based Energy Consumption (Electricity) (kWh)	7,551,945	8,289,951	9,379,153.00
Indirect Grid-Based Energy Intensity (kWh/workforce)	7,974.6	7,395.1	7,551.7
Indirect Grid-Based Energy Consumption (GJ)	27,187.0	29,843.8	33,765.0
Indirect Grid-Based Energy Intensity (GJ/workforce)	28.7	26.6	27.19
Solar-Derived Electricity (kWh)	1,119,406	1,420,360	1,467,697
Total Indirect (Electricity) Energy Consumption (kWh)	8,671,351	9,710,311	10,846,850
Total Indirect Energy Intensity (kWh/workforce)	9,157.0	8,662.2	8,733.4
Total Energy Consumption (GJ)	47,429.00	54,360.90	65,182.44
Total Energy Consumption Intensity (GJ/workforce)	50.08	48.5	52.48
Scope One Emissions (tCO ₂ e)	1,521.2	1,724.59	2,569.52
Scope One Emissions Intensity (tCO ₂ e/workforce)	1.6	1.5	2.1
Scope Two Emissions (tCO ₂ e)	4,153.6	4,559.5	5,167.9
Scope Two Emissions Intensity (tCO ₂ e/workforce)	4.4	4.1	4.16
Scope One + Scope Two Emissions (tCO ₂ e)	5,674.8	6,284.09	7,737.43
Scope One + Scope Two Emissions Intensity (tCO ₂ e/workforce)	6.0	5.6	6.2
Water Consumption (m ³)	433,215	573,568	620,448
Water Consumption Intensity (m ³ /workforce)	457.5	511.7	499.6

* FY2024 and FY2025 data on Direct Energy Consumption only included diesel, while data in FY2026 includes both diesel and petrol

INTENSITY BASED ON WORKING DAYS			
Financial Year	FY2024	FY2025	FY2026
Working Days	247	247	247
Direct Energy Consumption (Fossil Fuel in Litres)*	396,732	497,409	739,864
Direct Energy Intensity (Litres/Working Days)*	1,606.2	2,103.8	2,995.4
Direct Energy Consumption (Fossil Fuel in GJ)*	14,185.90	17,785.84	26,133.78
Direct Energy Intensity (GJ/Working Days)	57.4	72.0	105.8
Indirect Grid-Based Energy Consumption (Electricity) (kWh)	7,551,945	8,289,951	9,379,153
Indirect Grid-Based Energy Intensity (kWh/Working Days)	30,575	33,563	37,972
Indirect Grid-Based Energy Consumption (GJ)	27,187.0	29,843.8	33,765.0
Indirect Grid-Based Energy Intensity (GJ/Working Days)	110.1	120.8	136.7
Solar-Derived Electricity (kWh)	1,119,406	1,420,360	1,467,697
Total Indirect (Electricity) Energy Consumption (kWh)	8,671,351	9,710,311	10,846,850
Total Indirect Energy Intensity (kWh/Working Days)	35,107	39,313	43,914
Total Energy Consumption (GJ)	47,429.00	54,360.90	65,182.44
Total Energy Consumption Intensity (GJ/Working Days)	192.02	220.10	263.90
Scope One Emissions (tCO ₂ e)	1,521.20	1,724.59	2,569.52
Scope One Emissions Intensity (tCO ₂ e/Working Days)	6.20	7.00	10.40
Scope Two Emissions (tCO ₂ e)	4,153.60	4,559.50	5,167.91
Scope Two Emissions Intensity (tCO ₂ e/Working Days)	16.80	18.50	20.92
Scope One + Scope Two Emissions (tCO ₂ e)	5,674.80	6,284.09	7,737.43
Scope One + Scope Two Emissions Intensity (tCO ₂ e/Working Days)	23.00	25.40	31.33
Water Consumption (m ³)	433,215	573,568	620,448
Water Consumption Intensity (m ³ /Working Days)	1,753.90	2,322.10	2,511.94

* FY2024 and FY2025 data on Direct Energy Consumption only included diesel, while data in FY2026 includes both diesel and petrol

GRI CONTENT INDEX

STATEMENT OF USE	Matrix Concepts Holdings Berhad has reported the information cited in this GRI content index for the period 1 April 2025 to 31 March 2026 with reference to the GRI Standards
GRI 1 USED	GRI 1: Foundation 2021

PILLAR	GRI STANDARD	GRI CODE	GRI DISCLOSURE	PAGE REFERENCE AND REASONS FOR OMISSIONS, IF APPLICABLE
ORGANISATIONAL OVERVIEW	GRI 2: General Disclosures 2021	2-1	Organisational details	7-10; Refer to Corporate Information IAR2026
		2-2	Entities included in the organisation's sustainability reporting	2
		2-3	Reporting period, frequency and contact point	2-3
		2-4	Restatements of information	No material restatements reported; where applicable, refer to notes accompanying the relevant performance data.
		2-5	External assurance	3; 132-134
		2-6	Activities, value chain and other business relationships	7; 85; 115-119; 121-122
		2-7	Employees	50-71
		2-8	Workers who are not employees	50-52
SUSTAINABILITY GOVERNANCE		2-9	Governance structure and composition	9-10; Refer to the Corporate Governance Overview Statement in IAR2026.
		2-10	Nomination and selection of the highest governance body	Refer to the Corporate Governance Overview Statement in IAR2026.
		2-11	Chair of the highest governance body	9-10; Refer to the Corporate Governance Overview Statement in IAR2026.
		2-12	Role of the highest governance body in overseeing the management of impacts	4-5; 9-10; 29; IAR2026 Corporate Governance Overview Statement
		2-13	Delegation of responsibility for managing impacts	9-10
		2-14	Role of the highest governance body in sustainability reporting	3; 9-10
		2-15	Conflicts of interest	108-113; Refer to the Corporate Governance Overview Statement in IAR2026
		2-16	Communication of critical concerns	3; 9-10; 109-112; IAR2026 Corporate Governance Overview Statement
		2-17	Collective knowledge of the highest governance body	9-10; Refer to the Corporate Governance Overview Statement in IAR2026
		2-18	Evaluation of the performance of the highest governance body	Refer to the Corporate Governance Overview Statement in IAR2026.
		2-19	Remuneration policies	Refer to the Nomination and Remuneration Committee Report in IAR2026.
		2-20	Process to determine remuneration	
		2-21	Annual total compensation ratio	
		2-22	Statement on sustainable development strategy	4-5; 11
		2-23	Policy commitments	4-5; 9; 50-52; 108-113; 117
		2-24	Embedding policy commitments	9-10; 18-28; 30-31; 50-52; 65-71; 83-85; 89; 91; 94-96; 99; 101-113; 117-119
		2-25	Processes to remediate negative impacts	18-31; 50-52; 68-70; 101-102; 109-112; 127-128
		2-26	Mechanisms for seeking advice and raising concerns	50-52; 108-112
		2-27	Compliance with laws and regulations	98; 101-102; 108-113

PILLAR	GRI STANDARD	GRI CODE	GRI DISCLOSURE	PAGE REFERENCE AND REASONS FOR OMISSIONS, IF APPLICABLE
STAKEHOLDER MATERIALITY	GRI 2: General Disclosures 2021	2-28	Membership associations	14-15
		2-29	Approach to stakeholder engagement	13-17
		2-30	Collective bargaining agreements	50-52
	GRI 3: Material Topics 2021	3-1	Process to determine material topics	13-17
		3-2	List of material topics	17-28
		3-3	Management of material topics	17-31
ECONOMIC	GRI 201: Economic Performance 2016	201-1	Direct economic value generated and distributed	121-123; Refer to the Value Creation and Strategic Review in IAR2026.
		201-2	Financial implications and other risks and opportunities due to climate change	73-84
		201-3	Defined benefit plan obligations and other retirement plans	60-62
	GRI 203: Indirect Economic Impacts 2016	203-1	Infrastructure investments and services supported	33-49; 121-131
		203-2	Significant indirect economic impacts	
	GRI 204: Procurement Practices 2016	204-1	Proportion of spending on local suppliers	116
GOVERNANCE	GRI 205: Anti-corruption 2016	205-1	Operations assessed for risks related to corruption	108-113
		205-2	Communication and training about anti-corruption policies and procedures	109-113
		205-3	Confirmed incidents of corruption and actions taken	107; 109-112
ENVIRONMENTAL	GRI 301: Materials 2016	301-1	Materials used by weight or volume	91
	GRI 302: Energy 2016	302-1	Energy consumption within the organisation	80; 83; 84; 86-88; 91
		302-3	Energy intensity	140-142
		302-4	Reduction of energy consumption	82-88; 91
	GRI 303: Water and Effluents 2018	303-1	Interactions with water as a shared resource	78-79; 97-98
		303-2	Management of water discharge-related impacts	101-102
		303-3	Water withdrawal	97-98
		303-4	Water discharge	101-102
		303-5	Water consumption	97-98
	GRI 304: Biodiversity 2016	304-1	Operational sites owned, leased, managed in, or adjacent to, protected areas and areas of high biodiversity value outside protected areas	99-100
		304-2	Significant impacts of activities, products and services on biodiversity	99-102
		304-3	Habitats protected or restored	99-100
		304-4	IUCN Red List species and national conservation list species with habitats in areas affected by operations	100

PILLAR	GRI STANDARD	GRI CODE	GRI DISCLOSURE	PAGE REFERENCE AND REASONS FOR OMISSIONS, IF APPLICABLE
ENVIRONMENTAL	GRI 305: Emissions 2016	305-1	Direct (Scope 1) GHG emissions	89-90
		305-2	Energy indirect (Scope 2) GHG emissions	89-91
		305-3	Other indirect (Scope 3) GHG emissions	89-90
		305-4	GHG emissions intensity	140-142
		305-5	Reduction of GHG emissions	80-90
	GRI 306: Waste 2020	306-1	Waste generation and significant waste-related impacts	92-96
		306-2	Management of significant waste-related impacts	
		306-3	Waste generated	93-96
		306-4	Waste diverted from disposal	94-96
		306-5	Waste directed to disposal	
	GRI 308: Supplier Environmental Assessment 2016	308-1	New suppliers that were screened using environmental criteria	115; 118-119
		308-2	Negative environmental impacts in the supply chain and actions taken	115-119
SOCIAL	GRI 401: Employment 2016	401-1	New employee hires and employee turnover	57-59
		401-2	Benefits provided to full-time employees that are not provided to temporary or part-time employees	60-62
		401-3	Parental leave	62
	GRI 403: Occupational Health and Safety 2018	403-1	Occupational health and safety management system	65-71
		403-2	Hazard identification, risk assessment, and incident investigation	68-70
		403-3	Occupational health services	65-71
		403-5	Worker training on occupational health and safety	71
		403-6	Promotion of worker health	61-62; 65-66; 68-70
		403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	61-70; 117-119
		403-8	Workers covered by an occupational health and safety management system	65-71
		403-9	Work-related injuries	70
		403-10	Work-related ill health	
	GRI 404: Training and Education 2016	404-1	Average hours of training per year per employee	63
		404-2	Programmes for upgrading employee skills and transition assistance programmes	63-64; 71
		404-3	Percentage of employees receiving regular performance and career development reviews	53; 63-64
	GRI 405: Diversity and Equal Opportunity 2016	405-1	Diversity of governance bodies and employees	9; 54-56
		405-2	Ratio of basic salary and remuneration of women to men	60

PILLAR	GRI STANDARD	GRI CODE	GRI DISCLOSURE	PAGE REFERENCE AND REASONS FOR OMISSIONS, IF APPLICABLE
SOCIAL	GRI 406: Non-discrimination 2016	406-1	Incidents of discrimination and corrective actions taken	50-52
	GRI 407: Freedom of Association and Collective Bargaining 2016	407-1	Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk	50-52; 117-119
	GRI 408: Child Labour 2016	408-1	Operations and suppliers at significant risk for incidents of child labour	
	GRI 409: Forced or Compulsory Labour 2016	409-1	Operations and suppliers at significant risk for incidents of forced or compulsory labour	
	GRI 413: Local Communities 2016	413-1	Operations with local community engagement, impact assessments, and development programmes	13-14; 27; 33-49; 100-105; 121-131
		413-2	Operations with significant actual and potential negative impacts on local communities	13-14; 27; 29-31; 37-48; 50-52; 73-84; 85-102
	GRI 414: Supplier Social Assessment 2016	414-1	New suppliers that were screened using social criteria	115; 118-119
	GRI 415: Public Policy 2016	415-1	Political contributions	113
	GRI 418: Customer Privacy 2016	418-1	Substantiated complaints concerning breaches of customer privacy and losses of customer data	

SASB INDEX

Real Estate Industry

CODE	DESCRIPTION	DISCLOSURE/ SECTION REFERENCE
Energy Management		
IF-RE-130a.1	Energy consumption data as a coverage of total floor area	100% of 33,756 sq ft; refer to Full Emissions Intensity Chart, pages 140-142.
IF-RE-130a.2	(1) Total energy consumed by portfolio area with data coverage	65,182.44 GJ; 86.47% grid-derived electricity; 13.53% renewable electricity. Refer to pages 87-88 and 140-142.
	(2) Percentage grid electricity	
	(3) Percentage renewable	
IF-RE-130a.3	Like-for-like percentage change in energy consumption	19.9% year-on-year increase. Refer to Energy and Emissions, pages 87-88.
IF-RE-130a.4	Percentage of eligible portfolio that	0% currently certified under the stated metric. Matrix has supported REHDA's GreenRE initiatives since 2019. Refer to Sustainable and Inclusive Township Planning, page 130.
	(1) has an energy rating and	
	(b) is certified to ENERGY STAR, by property subsector	
IF-RE-130a.5	Description of how building energy management considerations are integrated into property investment analysis and operational strategy	Refer to Climate Opportunities – Adoption of Renewable Energy Solutions and Energy Management, pages 82-84, and Sustainable and Inclusive Township Planning, page 130.
Water Management		
IF-RE-140a.1	Water withdrawal data coverage as a percentage of	100% of 33,756 sq ft; 0% of the assessed portfolio is located in High or Extremely High Baseline Water Stress areas. Refer to Drought/ Water Scarcity, pages 78-79 and Water Management, pages 97-98.
	(1) total floor area and	
	(2) floor area in regions with High or Extremely High Baseline Water Stress	
IF-RE-140a.2	(1) Total water withdrawn by portfolio area with data coverage	620,448 m ³ ; 0% in High or Extremely High Baseline Water Stress areas. Refer to Water Management, pages 97-98.
	(2) Percentage in regions with High or Extremely High Baseline Water Stress	
IF-RE-140a.3	Like-for-like percentage change in water withdrawn for portfolio area with data coverage by property subsector	8.2% increase year-on-year for the like-for-like portfolio. Refer to Water Management, pages 97-98.
IF-RE-140a.4	Description of water management risks and discussion of strategies and practices to mitigate those risks	Refer to Drought/Water Scarcity and Water Management, pages 78-79 and 97-98.
Climate Change Adaptation		
IF-RE-450a.1	Area of properties located in 100-year flood zones, by property subsector	Quantitative area not currently disclosed. Refer to Climate Action – Extreme Rainfall-Related Risks, pages 75-76.
IF-RE-450a.2	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks	Refer to Stakeholder and Materiality, Sustainability Risks and Opportunities, Climate Risk Assessment, Climate Risks and Opportunities, and Climate Strategy, pages 23, 31 and 73-85.
SASB Activity Metrics		
IF-RE-000.A	Number of assets, by property sector	Refer to the Management Discussion and Analysis section of IAR2026.

Home Builders Industry

CODE	DESCRIPTION	DISCLOSURE/ SECTION REFERENCE
Land Use & Ecological Impacts		
IF-HB-160a.1	Number of (1) lots and (2) homes delivered in redevelopment sites	Refer to the Management Discussion and Analysis section of IAR2026.
IF-HB-160a.2	Number of (1) lots and (2) homes delivered in regions with High or Extremely High Baseline Water Stress	0. Refer to Water Management, pages 97-98.
IF-HB-160a.3	Total amount of monetary losses as a result of legal proceedings associated with environmental regulations	RM0. Refer to Environmental Management and Regulatory Compliance, pages 101-107.
IF-HB-160a.4	Discussion of process to integrate environmental considerations into site selection, site design, and site development and construction	Refer to Climate Strategy, Build Quality and Sustainable and Inclusive Township Planning, pages 83-85, 107, 127 and 130.
Workforce Health & Safety		
IF-HB-320a.1	(1) Total recordable incident rate (“TRIR”)	LTIR/ LTIFR reported: 0.44; zero fatalities. Refer to Occupational Safety and Health, pages 65-71 and Bursa ESG Performance Report, page 137.
	(2) fatality rate for (a) direct employees and (b) contract employees	
Design for Resource Efficiency		
IF-HB-410a.1	(1) Number of homes that obtained a certified HERS® Index Score and (2) average score	No homes obtained a HERS® Index Score during FY2026. GreenRE-related practices are discussed on page 130.
IF-HB-410a.2	Percentage of installed water fixtures certified to WaterSense® specifications	Not currently tracked/disclosed. Water-efficient fixtures and fittings are discussed on pages 97-98 and 130.
IF-HB-410a.3	Number of homes delivered certified to a third-party multi-attribute green building standard	0 homes currently certified under the stated metric. Refer to page 130.
IF-HB-410a.4	Description of risks and opportunities related to incorporating resource efficiency into home design, and how the benefits are communicated to customers	Refer to Stakeholder and Materiality, Resource Consumption, Sustainable Development, Value for Homeowners, and Sustainable and Inclusive Township Planning, pages 22, 85-98 and 123-131.
Community Impacts of New Developments		
IF-HB-410b.1	Description of how proximity and access to infrastructure, services, and economic centres affect site selection and development decisions	Refer to Value for Homeowners and Sustainable and Inclusive Township Planning, pages 123-131.
IF-HB-410b.2	Number of (1) lots and (2) homes delivered on infill sites	Not currently tracked.
IF-HB-410b.3	(1) Number of homes delivered in compact and (2) average density	Not currently tracked/ disclosed.
Climate Change Adaptation		
IF-RE-450a.1	Area of properties located in 100-year flood zones, by property subsector	0% of developments in 100-year flood zone. Refer to Climate Action – Extreme Rainfall-Related Risks, pages 75-76.
IF-RE-450a.2	Description of climate change risk exposure analysis, degree of systematic portfolio exposure, and strategies for mitigating risks	Refer to Climate Risk Assessment, Climate Risks and Opportunities, and Climate Strategy, pages 73-84.
SASB Activity Metrics		
IF-HB-000.A	Number of controlled lots	Refer to the Management Discussion and Analysis section of IAR2026.
IF-HB-000.B	Number of homes delivered	
IF-HB-000.C	Number of active selling communities	

IFRS INDEX

Indicators		
Governance		
6(a)	The governance body (s) or individual(s) responsible for overseeing climate-related risks and opportunities.	Matrix's Response
6(a)(i)	Responsibilities for climate-related risks and opportunities are reflected in the terms of reference, mandates, role descriptions and other related policies applicable to that body(s) or individual(s);	Matrix has established its Sustainability Policy and continues to review its Board Charter and Terms of References for Board and Management level committees towards ensuring a strong and clear mandate for the Board and Management to have oversight of, and to pursue a Matrix-focused agenda towards effectively addressing climate related risks and opportunities ("CRROs"). Matrix intends to review its Board Charter and TORs towards ensuring these governance documents comprehensively address CRROs in terms of ensuring strategic oversight, responsibility, strategies, action plans and targets. In essence, providing the Board with sufficient mandate of playing an effective role in managing CRROs.
6(a)(ii)	Body(s) or individual(s) determines whether appropriate skills and competencies are available or will be developed to oversee strategies designed to respond to climate-related risks and opportunities;	The Board of Directors forms Matrix's highest governance component which assumes overall responsibility on matters pertaining to sustainability, corporate governance and integrity, ethical behaviour, corporate values and high-level business strategy and decision-making. The Board is ably supported by several Board-level committees. These are the Board Audit Committee ("AC"), Board Risk Committee ("RC"), Board Nomination Committee ("NC"), Board Remuneration Committee ("RC"), Board Risk Management Committee ("RMC") and the Board Sustainability ("SC") Committee. Matters pertaining to sustainability including SRROs and CRROs come under the purview of the SC. Supporting the SC is a comprehensive governance structure comprising the cross-functional Sustainability Task Force Committee, comprising management and operations-based representatives from all business divisions and the Group's ESG champion, its Sustainability Manager. The full roles and responsibilities of the governance structure is provided in the CG Report as well as in Matrix's SR2025 available here: https://www.mchb.com.my. Matrix's commitment to sustainability is further reinforced through its comprehensive Group-wide Sustainability Policy, accessible here: https://www.mchb.com.my. Governance practices are further enhanced through adherence to various Group-wide policies, available for review at: https://www.mchb.com.my.
6(a)(iii)	Frequency of body(s) or individual(s) is informed about climate-related risks and opportunities;	The frequency of meetings for the Board and other bodies within the governance framework is provided for in the Board Charter, the respective TORs and other governance documents. Frequency of meetings typically ranges from monthly to quarterly and once every six months. The Board Charter and TORs can be found at: https://www.mchb.com.my/ .
6(a)(iv)	Approach which the body(s) or individual(s) takes into account climate-related risks and opportunities when overseeing the entity's strategy, its decisions on major transactions and its risk management processes and related policies, including whether the body(s) or individual(s) has considered trade-offs associated with those risks and opportunities;	All risks including sustainability risks are reported to the Board of Directors of Matrix in a periodic manner. Risk reports are shared with the full Board for their deliberation and recommendations of action to Management. Prior to risks being shared with the full Board during Board meetings, the SC reviews, deliberates and queries management on findings. Only when the SC approves are the findings presented to the full Board.

Indicators		
Governance		
6(a)	The governance body (s) or individual(s) responsible for overseeing climate-related risks and opportunities.	Matrix's Response
6(a)(v)	Approach by which body(s) or individual(s) oversees the setting of targets related to climate-related risks and opportunities, and monitors progress towards those targets, including whether and how related performance metrics are included in remuneration policies.	The Board is responsible for ultimate oversight of SCRROs. This includes monitoring progress towards set milestones, the progress and effectiveness of Management's implemented action plans, to recommend and instruct management to take remedial or alternative strategies towards realising set objectives. Sustainability performance carries a 5% KPI weighting for executive employees. For further information on the existing sustainability governance structure and roles and responsibilities of each body within the taskforce, please refer to page 9 of this SR2026.
6(b)	Management's role in the governance processes, controls and procedures to monitor, manage and oversee climate-related risks and opportunities.	
6(b)(i)	Delegation of roles to specific management-level positions or committees and the oversight mechanisms in place for those roles.	Supporting the Board of Directors is the Sustainability Taskforce Committee comprising members of senior management. The Taskforce role includes addressing operational or day-to-day matters related to climate risks as well as decarbonisation. These include developing tangible KPIs and targets and ensuring such targets are achieved. The inclusion of climate risks in the respective Risk Registers are also a fundamental part of Management. Each subsidiary is required to undertake a climate risk assessment and to determine its material physical and transition risks.
6(b)(ii)	Controls and procedures supporting the oversight of sustainability-related risks and opportunities, including their integration with other internal functions.	
Strategy		
10	Climate-related risks and opportunities	Matrix's Response
10(a)	Climate-related risks and opportunities reasonably expected to impact the entity's prospects.	The Group identified physical risks from extreme rainfall and flash flooding, rising temperatures, and drought/water scarcity. Transition risks include environmental and energy policy shifts, market and reputational pressures, and the costs of transitioning to a low-carbon business model. Opportunities include renewable-energy adoption and potential use of carbon credits.
10(b)	Explanation of identified climate-related risks as either physical risks or transition risks.	 Please refer to page 73-83 of this SR2026
10(c)	Specify short, medium, and long-term time horizons for each identified climate-related risk and opportunity, along with their reasonably expected impacts.	
10(d)	Definitions of 'short-term,' 'medium-term,' and 'long-term' and their linkage to the entity's planning horizons for strategic decision-making.	• Current anticipated financial effects (for 1 April 2025 to 31 March 2026) • Short-Term(0 to 24 months) • Medium-Term (3-5 years) • Long-Term (6-10 years)
13	Business model and value chain	
13(a)	Description(s) of the current and anticipated impacts of climate-related risks and opportunities on the entity's business model and value chain.	 Please refer to page 73-83 of this SR2026
13(b)	Description(s) of where in the entity's business model and value chain climate-related risks and opportunities are concentrated.	

Indicators		
Strategy		
14	Strategy and decision making	Matrix's Response
14(a)(i)	Current and anticipated changes to the entity's business model and resource allocation to address climate-related risks and opportunities.	 Please refer to page 73-83 of this SR2026
14(a)(ii)	Current and anticipated direct mitigation and adaptation efforts.	
14(a)(iii)	Current and anticipated indirect mitigation and adaptation efforts.	
14(a)(iv)	Describe any climate-related transition plan, including information about key assumptions used in developing its transition plan, and dependencies on which the entity's transition plan relies.	
16	Financial position, financial performance and cash flows	
16(a)	Impact of climate-related risks and opportunities on financial position, financial performance and cash flows for the reporting period.	 Please refer to page 73-84 of this SR2026
16(b)	The climate-related risks and opportunities identified for which there is a significant risk of a material adjustment within the next annual reporting period to the carrying amounts of assets and liabilities reported in the related financial statements.	
16(c)	Expected changes in the entity's financial position over the short, medium, and long term based on its strategy for managing climate-related risks and opportunities,	
16(c)(i)	Investment and disposal plans.	
16(c)(ii)	Its planned sources of funding to implement its strategy.	
16(d)	Financial performance and cash flows to change over the short, medium and long term, given the strategy to manage climate-related risks and opportunities.	

Indicators		
Strategy		
22	Climate resilience	Matrix's Response
22(a)(i)	The implications, if any, of the assessment for its strategy and business model, including the response to the effects identified in the climate-related scenario analysis.	The Group has developed a wide range of mitigation measures to the climate risks listed in 10(a). These strategies have been deemed to be positioning Matrix's operation towards attaining financial, business and operational resilience. However, further and continuous review and strategic analysis is warranted to truly establish resilience over the short, medium and long-term.
22(a)(ii)	The significant areas of uncertainty considered in the assessment of its climate resilience.	
22(a)(iii)(1)	The availability of, and flexibility in, the existing financial resources to respond to the effects identified in the climate-related scenario analysis, including addressing climate-related risks and taking advantage of climate-related opportunities.	Matrix's present healthy financial position as reflected by its balance sheet and assets and continued ample access to financing provides a measure of short to medium-term assurance of access to financial capital. The present position continues to be assessed regularly to ensure continued access to financial capital and financial resilience.
22(a)(iii)(2)	The ability to redeploy, repurpose, upgrade or decommission existing assets.	
		 Please refer to page 73-84 of this SR2026
22(b)(i)	Climate-related scenario analysis	
22(b)(i)(1)	The climate-related scenarios used for the analysis and the sources of those scenarios.	Matrix has applied the SSP2-4.5 and NGFS 2050 climate scenarios as part of its approach to determining CRROs during its CRA.
22(b)(i)(2)	If the analysis included a diverse range of climate-related scenarios.	
22(b)(i)(3)	If the climate-related scenarios used for the analysis are associated with climate-related transition risks or climate-related physical risks.	
22(b)(i)(4)	If scenarios aligned with the latest international agreement on climate change.	
22(b)(i)(5)	If the chosen climate-related scenarios are relevant to assessing its resilience to climate-related changes, developments or uncertainties.	
22(b)(i)(6)	The time horizons used in the analysis.	
22(b)(i)(7)	The scope of operations in the analysis.	
22(b)(ii)	The key assumptions the entity made in the scenario analysis	
22(b)(ii)(1)	Climate-related policies in the jurisdictions of operation.	Matrix has given due consideration to the national decarbonisation agenda of achieving net zero carbon by as early as 2050. The Group has also considered the potential imposition of carbon tax, notably on carbon intensive industries, the removal of energy subsidies and the introduction of higher prices for grid sourced electricity.
22(b)(ii)(2)	Macroeconomic trends.	
22(b)(ii)(3)	National- or regional-level variables.	
22(b)(ii)(4)	Energy usage and mix.	
22(b)(ii)(5)	Developments in technology.	
22(b)(iii)	The reporting period.	

Indicators		
Risk Management		
25	The processes and related policies the entity uses to identify, assess, prioritise and monitor climate-related risks	Matrix's Response
25(a)(i)	The inputs and parameters the entity uses.	Matrix's management approach to risk management is driven by the Group-wide risk management framework which is developed in accordance with the best practice ISO30001 risk management standard. Hence, internal controls and procedures and reporting mechanisms and oversight (based on a triple-tier approach) have been developed and implemented. These include Board and senior management oversight, auditing and assurance processes and more.
25(a)(ii)	If climate-related scenario analysis is used to inform the identification of climate-related risks.	
25(a)(iii)	The assessment of the nature, likelihood and magnitude of the effects of those risks.	
25(a)(iv)	The prioritisation of climate-related risks relative to other types of risks.	
25(a)(v)	The approach to monitoring climate-related risks.	
25(a)(vi)	The changes in the processes used to compare with the previous reporting period.	
25(b)	The processes used to identify, assess, prioritise and monitor climate-related opportunities, including information about whether and how the entity uses climate-related scenario analysis to inform its identification of climate-related opportunities.	Specific information on the Risk Management Framework is provided in the Statement of Risk Management and Internal Control in IAR2026. Material/ significant identified risks are listed into a Group-wide Enterprise Risk Register with appropriate mitigation measures then developed accordingly. Specific to climate risks and impacts, Matrix has disclosed its mitigation measures and strategies as provided in pages 73-83 of this SR2026. Pertaining to climate risks, Matrix has adopted a high-level, macro-overview of climate risks, based on insights and data gathered from the Group's operations. The Group has leveraged industry information pertaining to climate risks as well as drawing from the perspective of sectoral peers, locally and abroad.
25(c)	The extent to which, and how, the processes for identifying, assessing, prioritising and monitoring climate-related risks and opportunities are integrated into and inform the entity's overall risk management process.	Matrix going forward, intends to undertake a more systematic and strategic approach to climate risk assessment. This includes organising formal, CRA activities Group wide, that would entail cross-functional subsidiary insights and perspectives to emerge and to subsequently inform and develop a comprehensive climate risks profile based on Group, subsidiary and eventually site-specific risk disclosures. This includes assessing and prioritising risks based on severity and likelihood levels and nature of risks i.e. acute or chronic over the short, medium and long-term horizons.
Metrics and targets		
28	Information relevant to cross-industry metric categories	
28(a)	Information relevant to the cross-industry metric categories.	Matrix has referred to and considered the applicability of relevant industry-based guidance based on the SASB: Sustainability Accounting Standards Board (SASB) Sector-Specific Disclosures. Matrix has implemented the SASB sector specific disclosure standard for Home Builders.
28(b)	Industry-based metrics that are associated with particular business models, activities or other common features that characterise participation in an industry.	Disclosures on industry and company-based metrics are provided as part of the Metrics and Targets disclosure of each CRRO and SRRO.
28(c)	Targets set by the entity, and any targets it is required to meet by law or regulation, to mitigate or adapt to climate-related risks or take advantage of climate-related opportunities, including metrics used by the governance body or management to measure progress towards these targets.	Matrix has established various KPIs and targets, which are listed in SR2026 pertaining to performance and progress achieved against SCRROs and other sustainability-related matters.

Indicators		
Metrics and targets		
29	Climate-related metrics	Matrix's Response
29(a)	Greenhouse gas emissions	
29(a)(i)(1) (2)(3)	Disclose its absolute gross greenhouse gas emissions generated during the reporting period, expressed as metric tonnes of CO ₂ equivalent (Scope 1, 2 & 3).	Disclosure on the Group's GHG emissions inventory for scopes 1, 2 and 3 is provided in page 90 of this Report. All figures are provided for a three-year reporting period on a rolling basis.
29(a)(ii)	Measurement of greenhouse gas emissions in accordance with the Greenhouse Gas Protocol.	Matrix measures emissions based on the IPCC Emissions Factor Database GHG Protocol with reference to MGTC guidance.
29(a)(iii)	Disclosure of the approach used to measure its greenhouse gas emissions.	GHG inventory has been developed using an organisational boundary and scoped to all pertinent activities, operations and processes of the Group.
29(a)(iii)(1)	The measurement approach, inputs and assumptions the entity uses to measure its greenhouse gas emissions.	 Please refer to pages 87-90 of this SR2026
29(a)(iii)(2)	The reason for the entity's chosen measurement approach, inputs, and assumptions for greenhouse gas emissions.	
29(a)(iii)(3)	Changes to the measurement approach, inputs, and assumptions during the reporting period, along with their reasons.	No changes made to the approach as compared to previous years.
29(a)(iv)	For Scope 1 and Scope 2: the consolidated accounting group.	 Please refer to pages 89-91 of this SR2026
29(a)(v)	Disclosure of location-based Scope 2 greenhouse gas emissions.	
29(a)(vi)(1)	The categories included within Scope 3 greenhouse gas emissions, in accordance with the Scope 3 categories described in the Greenhouse Gas Protocol Corporate Value Chain (Scope 3) Accounting and Reporting Standard (2011).	
29(a)(vi)(2)	Additional information about the entity's Category 15 greenhouse gas emissions or those associated with its investments (financed emissions), if the entity's activities include asset management, commercial banking or insurance.	Matrix has not disclosed as the Group's activities exclude asset management, commercial banking, or insurance.
29(b)	Climate-related transition risks: the amount and percentage of assets or business activities vulnerable to climate-related transition risks.	Refer to 10 (a)
29(c)	Climate-related physical risks: the amount and percentage of assets or business activities vulnerable to climate-related physical risks.	
29(d)	Climate-related opportunities: the amount and percentage of assets or business activities aligned with climate-related opportunities.	 Please refer to page 73-84 of this SR2026
29(e)	Capital deployment—the amount of capital expenditure, financing or investment deployed towards climate-related risks and opportunities.	Matrix shall undertake further assessment towards determining CAPEX and investments required to manage CRROs and SRROs.

Indicators		
Metrics and targets		
29	Climate-related metrics	Matrix's Response
29(f)	Internal carbon prices	
29(f)(i)	Explanation of the application of carbon price in decision-making.	Matrix has not established an internal carbon price but would align with any national carbon price set by the government.
29(f)(ii)	The price for each metric tonne of greenhouse gas emissions used to assess the costs of greenhouse gas emissions.	
29(g)	Remuneration	
29(g)(i)	The description of climate-related considerations factored into executive remuneration.	Presently, Sustainability KPIs are included in executive employee performance assessment with a weightage of 5%, which encompasses climate-related considerations.
29(g)(ii)	The percentage of executive management remuneration recognised in the current period is linked to climate-related considerations.	
32	Industry-based metrics	
	Industry-based metrics linked to specific business models, activities, or common industry traits. The entity should refer to the Industry-based Guidance on Implementing IFRS S2 to determine relevant disclosures.	SASB Real Estate and Home Builders industry metrics are provided in the SASB Index.  Disclosures on industry-based metrics are provided on pages 86-88 in SR2026
33	Climate-related targets	
33(a)	The metric used to set the target.	The Group is developing a climate transition roadmap and intends to establish medium-term emissions-reduction targets as its emissions baseline and capabilities mature. The SR also contains operational energy, renewable-energy, water, waste and environmental targets. A formal Group-wide emissions-reduction target with defined scope, base year, milestones and validation has not yet been disclosed.
33(b)	The objective of the target.	
33(c)	The scope and boundary of the target.	
33(d)	The period over which the target applies.	
33(e)	The base period from which progress is measured.	
33(f)	Any milestones and interim targets.	
33(g)	If the target is quantitative, whether it is an absolute target or an intensity target.	Matrix shall consider the Paris Agreement as well as aspirations set out at the various Conference of Parties ("COP") gatherings held annually as references in establishing targets.
33(h)	If the latest international agreement on climate change, including jurisdictional commitments that arise from that agreement, has informed the target.	
34(a)	The target and its third-party validated methodology of target settings.	Operational KPIs are monitored annually through the Group's sustainability governance and performance-management processes. Selected metrics are verified by a third party on limited assurance basis. The Group intends to progressively develop and review climate targets through its transition roadmap.
34(b)	The entity's processes for reviewing the target.	
34(c)	The metrics used to monitor progress towards reaching the target.	
34(d)	The revisions to the target and an explanation for those revisions.	

Indicators		
Metrics and targets		
35	Performance against each climate-related target and an analysis of trends or changes in the entity's performance.	Matrix's Response
36	Greenhouse gas emissions target	
36(a)	Greenhouse gases covered by the target.	Performance is reported for energy consumption, solar generation and consumption, emissions, water, waste and operational environmental KPIs. As no formal Group-wide emissions-reduction target has been established, performance against such a target is not yet available.
36(b)	Greenhouse gas emissions of Scope 1, Scope 2 and Scope 3 covered by the target.	
36(c)	Specify whether the target is for gross or net greenhouse gas emissions. If a net target is disclosed, the related gross target must also be provided.	
36(d)	The target derivation using a sectoral decarbonisation approach.	Matrix has yet to establish climate-related targets but shall do so progressively.
36(e)	The use of carbon credits to offset greenhouse gas emissions in achieving net emissions targets.	
36(e)(i)	The extent to which, and how, achieving any net greenhouse gas emissions target relies on the use of carbon credits.	The Group has not yet established a quantified Scope 1, Scope 2 or Scope 3 emissions-reduction target. The transition roadmap is intended to support development of medium-term targets. The Group is developing relevant targets as and will form part of its future Sustainability Roadmap.
36(e)(ii)	The third-party scheme(s) used to verify or certify the carbon credits.	
36(e)(iii)	The type of carbon credit, including whether the underlying offset will be nature-based or based on technological carbon removals, and whether the underlying offset is achieved through carbon reduction or removal.	
36(e)(iv)	Any other factors necessary for users of general-purpose financial reports to understand the credibility and integrity of the carbon credits the entity plans to use.	